



**MINUTES FOR THE REGULAR MEETING  
OF THE POWER BOARD  
OF THE CITY OF SPRINGVILLE, UTAH  
WHITEHEAD POWER PLANT  
FEBRUARY 8, 2017 – 6:30 A.M.**

**MEMBERS PRESENT:** Councilman Craig Conover, Chairman Clair Anderson, Travis Ball, Patrick Monney,  
Liz Crandall, Mark Lamoureaux, Rod Andrew

**MEMBERS ABSENT:** None

**DEPARTMENT STAFF:** Leon Fredrickson, Brandon Graham, Shawn Black

Minutes were transcribed from recording by Kami Ashby, Power Board Secretary.

**CALL TO ORDER**

The meeting was called to order at 6:30 a.m. by Chairman Anderson. The members were in attendance as listed with Rod Andrew joining the meeting as shown in the minutes.

**APPROVAL OF THE MINUTES**

A motion to approve the December 14, 2016 meeting minutes as transcribed was made by Mark Lamoreaux. The motion was seconded by Liz Crandall, with the motion being passed by unanimous vote.

**BUSINESS**

**1. RESOURCE AND RATE FINANCIAL REPORT**

- a. RATE REVENUE SUMMARY – FY17, AS OF JANUARY 31, 2017:** Mr. Fredrickson reported that, with 58% of the fiscal year elapsed, kWh sales are at 65.2% of budgeted amounts and revenues are at 62.8% of budget. The residential and large commercial rate classes are showing growth, which has been expected. The January 2016 to January 2017 comparison shows a 2.95% kWh growth and a 2.67% revenue growth, with an additional 160 customers added to the system.

Rod Andrew joined the meeting.

- b. RESOURCE COST REPORT – FY 17, AS OF DECEMBER 31, 2016:** The handout provided by Mr. Black showed that the blended resource costs were up for the month in comparison to November 2016. The WHPP CAT engines produced 800,000 kWh for December. The month was in line with budget predictions. The City's baseload energy needs have been holding steady for the last few years. It is possible that the baseload will continue with minimal growth due to solar projections and customer conservation.

**REPORTS**

- 1. DISTRIBUTION:** Mr. Graham reported that crews have started work on the 2017 schedule of Capital Projects. The Compound Substation circuit 601 is being upgraded with larger conductor, with crews working on 200 N. from 400 E. to 900 E. Three (3) existing live front switches will be changed to dead front switches in the Industrial Park for improved reliability. This has been decreasing the number of outages for the Industrial Park customers due to damage caused by vermin and snakes.  
A list of new development projects was provided for the Board members to review at their convenience. There were four (4) outages for January. None of the outages were caused by the recent heavy snow storms.
- 2. GENERATION:** Mr. Black reported that the crews have replaced the twenty (20) year old natural gas flow meters that were reporting incorrectly due to the pulse timer. This affected the actual emission output from the engines. Mr. Black is also working on completing the Air Permit for the new CAT engines. Springville is currently shown as a major source producer with a maximum NOX, etc., output of 230 ton of emission. The permit was put in place when the Plant was running on a consistent basis during the Enron scandal in 2001 – 2002. Currently the plant output is less than the 70 ton which could make it a minor producer designation. If the Wasatch Front area maxes the Federal NOX output requirements the commercial producers will need to

implement stringent management techniques. Mr. Black is working with Administration to determine if a move to minor producer may benefit the City. A requirement to increase the height of the CAT emission stacks along with the other four (4) engines was also noted.

Crews are also working on installing a generation protection relay on the CAT's in order to close in Springville's generation for Black Start capability.

## **BUSINESS**

2. **DISTRIBUTED GENERATION RATE POLICY DISCUSSION:** Mr. Monney presented a rough draft of a possible utility bill adjustment that would detail the breakout of electrical charges, i.e.: connection fee, monthly service fee, and energy fee. A more detailed description of what is included in the electrical service to a home would provide better customer service and increased customer knowledge of their usage, especially in the growing solar customer base. Any solar over generation would be applied to the customer's usage fees with the balance being zeroed out to the City's benefit once a year. Mr. Conover would like to see how a change of the utility bill format would affect the citizens.

Craig Conover and Travis Ball were excused from the meeting.

The Board was in agreement that, at the least, a utility bill adjustment needs to be done as soon as possible with a long term goal in mind to have a correct Distributed Generation Rate Policy in place. Staff was instructed to assess the utility bills and determine if it would be possible to make the change and show more transparency in the cost of power, with the findings due at the next meeting. Staff was also instructed to re-present a proposal already on the table for an initial Distributed Generation Rate Policy. The item was tabled until the March 2017 meeting.

## **OTHER**

There were no additional items brought to the table.

## **ADJOURN**

The meeting was adjourned at 8:00 a.m. by Chairman Anderson. The meeting was adjourned without a motion or vote.