



**MINUTES FOR THE REGULAR MEETING
OF THE POWER BOARD
OF THE CITY OF SPRINGVILLE, UTAH
WHITEHEAD POWER PLANT
JULY 8, 2015 – 6:30 A.M.**

MEMBERS PRESENT: Councilman Craig Conover, Chairman Clair Anderson, Liz Crandall, Travis Ball, Darrin Wolz, Patrick Monney, Jason Miller

MEMBERS ABSENT: Rod Andrews, Tom Hawks

DEPARTMENT STAFF: Leon Fredrickson, Matt Hancock, Brandon Graham

Minutes were transcribed from recording by Kami Craudell, Power Board Secretary.

CALL TO ORDER

The meeting was brought to order at 6:30 a.m. under the direction of Chairman Anderson. The members were in attendance as listed. Councilman Conover joined the meeting as noted.

APPROVAL OF THE MINUTES

A motion to approve the May 13, 2015 meeting minutes was made by Ms. Crandall. The motion was seconded by Chairman Anderson and was approved by unanimous vote.

BUSINESS

1. RESOURCE AND RATE FINANCIAL REPORTS

- a. FY15 kWh SALES AND RATE REVENUE REPORT – JUNE 30, 2015:** Mr. Fredrickson reported that the numbers being reported for June will end FY2015. Fiscal year estimated residential sales were budgeted at 82 million kWh with actual sales coming in at 76 million kWh. Large commercial was the only rate class that exceeded expected sales at 104% of kWh budgeted. The remaining rate classes ranged from 94% to 97%. The total usage across all rate classes was 97.52% of budget with total revenue of \$23.5 million for Fiscal Year 2014 - 2105.

Craig Conover joined the meeting during the discussion.

b. RESOURCE COST REPORT – FY COST OF RESOURCE

- i. APRIL 2015:** Mr. Hancock reported that there was pressure on some of Springville's resources in April due to planned maintenance shut downs and system repairs. Fuel replacement was done at a loss for these projects. Staff utilized the UAMPS Unplanned Pool of the Pool Project to blend in over 3 million kWh at a cost of \$33.97 per MWh. CRSP, Pleasant Valley Wind, and the Biogas project also helped to fill in the shortage. The total blend cost for April was \$62.10 per MWh.
- ii. MAY 2015:** May was similar to April in outages and energy replacement. The total blended cost for May was \$61.73 per MWh. Mr. Hancock also informed the Board that the Bartholomew Hydro has been repaired and is back in service. Nebo Power Station (NPS) was utilized for almost 6 million kWh at a variable fuel cost of \$34.12 MWh.

2. RESOURCE PORTFOLIO UPDATE

a. UAMPS PROJECT UPDATES

- i. SAN JUAN:** Mr. Fredrickson provided a copy of the memorandum that summarized the Restructuring Agreements for the San Juan project owners. An owner's consensus has been reached on several items that need to happen prior to the split. It was also noted that the following three (3) events are crucial for the exiting owners to leave the project. Item one (1) is the New Mexico Public Regulatory Commission approval of Certificate of Convenience and Necessity to abandon Unit #3 and acquire additional ownership in Unit #4. Item two (2) is the FERC approval and item three (3) is the coal supply agreement becoming effective. The exiting owners will be required to pay a Restructuring Fee and Demand Charge payment to the remaining

