



**MINUTES FOR THE REGULAR MEETING
OF THE POWER BOARD
OF THE CITY OF SPRINGVILLE, UTAH
WHITEHEAD POWER PLANT
SEPTEMBER 9, 2015 – 6:30 A.M.**

MEMBERS PRESENT: Councilman Craig Conover, Chairman Clair Anderson, Rod Andrew, Darrin Wolz, Patrick Monney, Liz Crandall

MEMBERS ABSENT: Jason Miller, Tom Hawks, Travis Ball

DEPARTMENT STAFF: Leon Fredrickson, Matt Hancock, Brandon Graham, Shawn Black

Minutes were transcribed from recording by Kami Craudell, Power Board Secretary.

CALL TO ORDER

The meeting was brought to order by Chairman Anderson at 6:31 a.m. Councilman Conover joined the meeting as noted.

APPROVAL OF THE MINUTES

The motion to approve the July 8, 2015 meeting minutes as written was made by Darrin Wolz. The motion was then seconded by Liz Crandall and was approved by unanimous vote of member present.

BUSINESS

1. **RESOURCE AND RATE FINANCIAL REPORTS:** A copy of the report was included in the meeting packet. Members were asked to review the information at their convenience.

Mr. Conover joined the meeting.

2. **RESOURCE PORTFOLIO UPDATES**
 - a. **UAMPS PROJECT UPDATES:** The information for this agenda item was included in the meeting packet. Members were asked to review the information at their convenience. Mr. Fredrickson did note that the wind projects were weak during the summer months, as expected. Nebo was used to the maximum output during the month.
 - b. **WHPP NEW GEN-SET PROJECT:** The RFP for the project is being reviewed by the Springville City Attorney for the correct legal wording. The request will be active for three (3) to four (4) weeks. The RFP is for two (2) units, one (1) for baseload energy and one (1) for intermediate peaking use. Spot glance forward fuel for October 2017 was \$2.70 / dekatherm and December was \$3.29 / dekatherm. It is possible that the new units could be installed and operational by next summer.
3. **DISTRIBUTED GENERATION – SOLAR ARRAYS:** The requests for, and installation of, residential solar arrays has steadily increased over the last few years since the implementation of the City's net metering program. The amount is expected to increase with installation costs dropping and local companies offering grants and financial incentives to customers. The current net metering program offers a 1:1 rate, the customer purchases from Springville at retail and Springville credits any excess power from the customer at retail to their billing. The policy is advantageous to the customer because it does not account for the cost to maintain the system grid infrastructure when they supply power to the City. Numerous options were discussed as part of the presentation. Two (2) possible options were to install Time Of Use (TOU) meters on all solar residences or to create a separate rate class for generating residences. The TOU meter for hourly reports to determine the cost of power sold to the customer and the cost of power purchased from the customer, minus transmission costs. A fixed charge would need to be established for the department to maintain a stand-by system for the home. The separate rate class would clearly define the charge and credit per kWh. Staff was instructed by the Board to collaborate with City Attorney John Penrod to clear any legal issues prior to any action on changing the policy. The Board also requested additional clarification on items for the next meeting.

Darrin Wolz and Craig Conover left the meeting during the discussion.

REPORTS

1. **DISTRIBUTION:** Mr. Graham reported that work has started on the new fiscal year capital projects. Crews will be re-conductoring circuit 706, the west end of Center Street, on both sides of the freeway. Mr. Graham is working on securing easements near the solid waste transfer station. The project will eventually connect with circuit 101 on the west side of the freeway near 500 S. Crews will also begin replacing live front switchgear in the Industrial Park with dead front switchgear for better reliability from rodent and reptile invasions, as well as provide better safety and protection for operations and the public. The underground conduit has been installed for the expansion of the Main Street lights from Center Street to 400 N. The pole bases will ship September 18th, with installation scheduled in October.
2. **GENERATION:** Mr. Hancock reported that the monthly system peak was at 58 MWh. A total of 26,816,000 kWh was purchased with 10.7 million kWh being sold to Nestlé. Crews are finalizing the overhead fiber cable installation, connecting all the substations. Cameras will be installed in all substations to increase safety and security as they can be deployed. The Instrumentation Technician is finalizing the installation of the new SCADA system. The new SCADA system will increase the system operations capability.
RATA tests were performed on the Whitehead Power Plant in August with good results to meet the Air Quality permit requirements.

OTHER

Mr. Fredrickson invited the members to attend Public Power Week being held September 28th to October 2nd. Local 5th grade classes are invited to learn about power generation, safety, concepts, and conservation. A group from the Springville City Senior Citizens will also be attending.

ADJOURN

The meeting was adjourned at 7:51 by a motion from Patrick Monney. The motion was seconded by Rod Andrews.